



Canada's Oil Sands: Responsible Development



John Elliott, Imperial Oil

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Oil Sands 101, Calgary

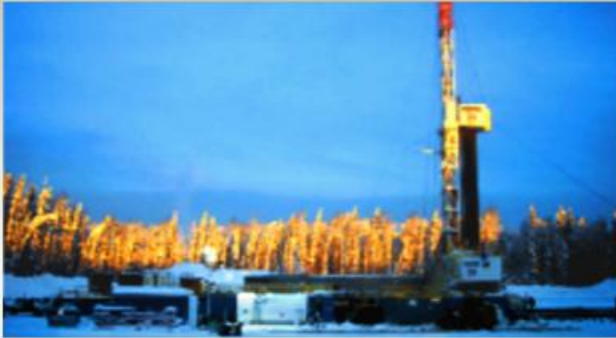
This presentation may contain forward-looking information on future production, project start-ups and future capital spending. Actual results could differ materially due to changes in project schedules, operating performance, demand for oil and gas, commercial negotiations or other technical and economic factors.

Energy outlook

Oil sands industry overview, including extraction techniques

Oil sands challenges and solutions

Imperial Oil: an integrated operation



Exploration

We're unlocking Canada's energy resources



Development and production

With world-class research and advanced technology



Marketing

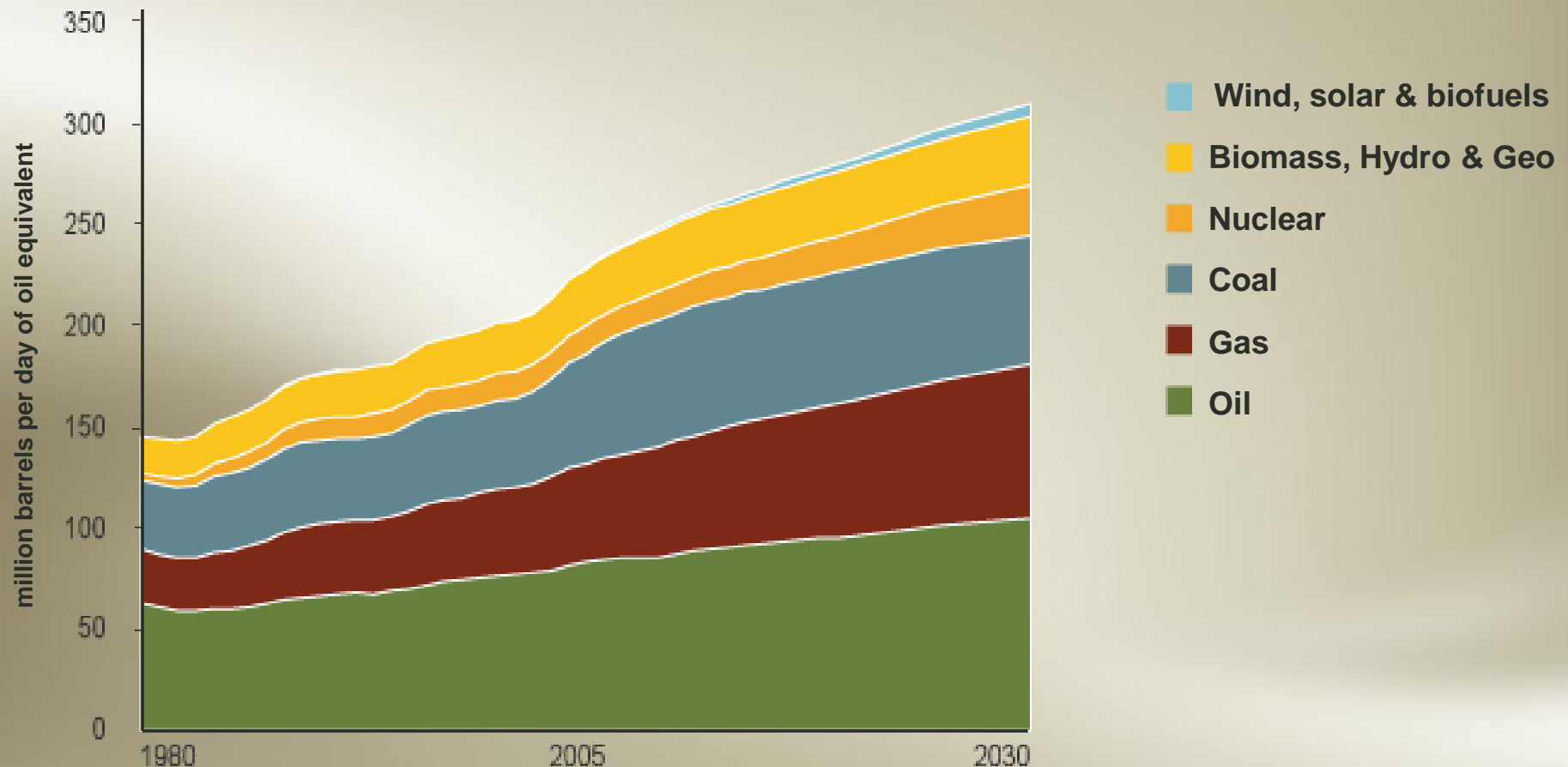
Delivering fuels and products across Canada



Refining and petrochemicals

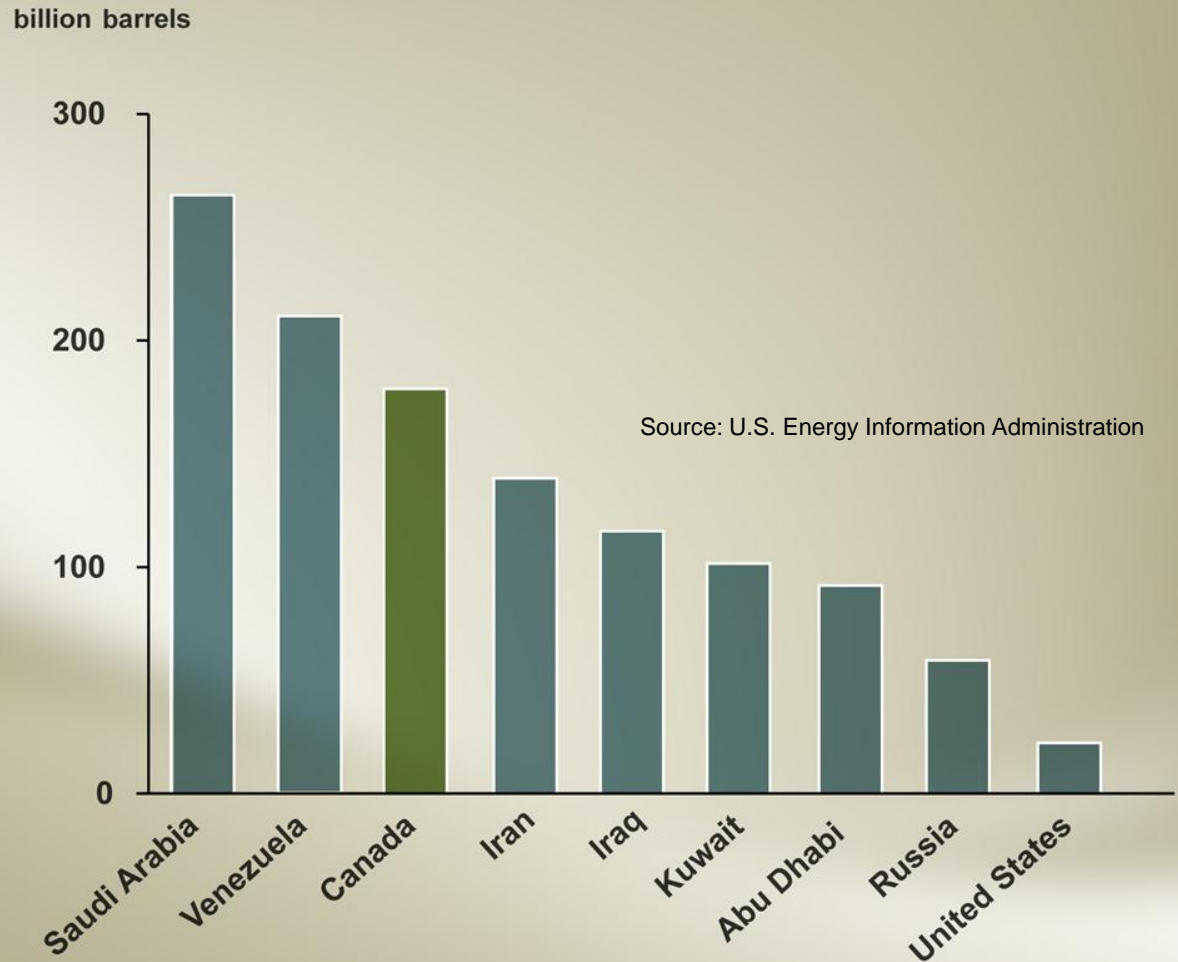
Producing fuels and products that Canadians need

Most energy will continue to come from oil & gas



Canada's oil sands are enormous

- **Canada has third largest reserves in the world**
- **Over 97% associated with oil sands**
- **Canada has the opportunity to fill important global energy supply gaps**

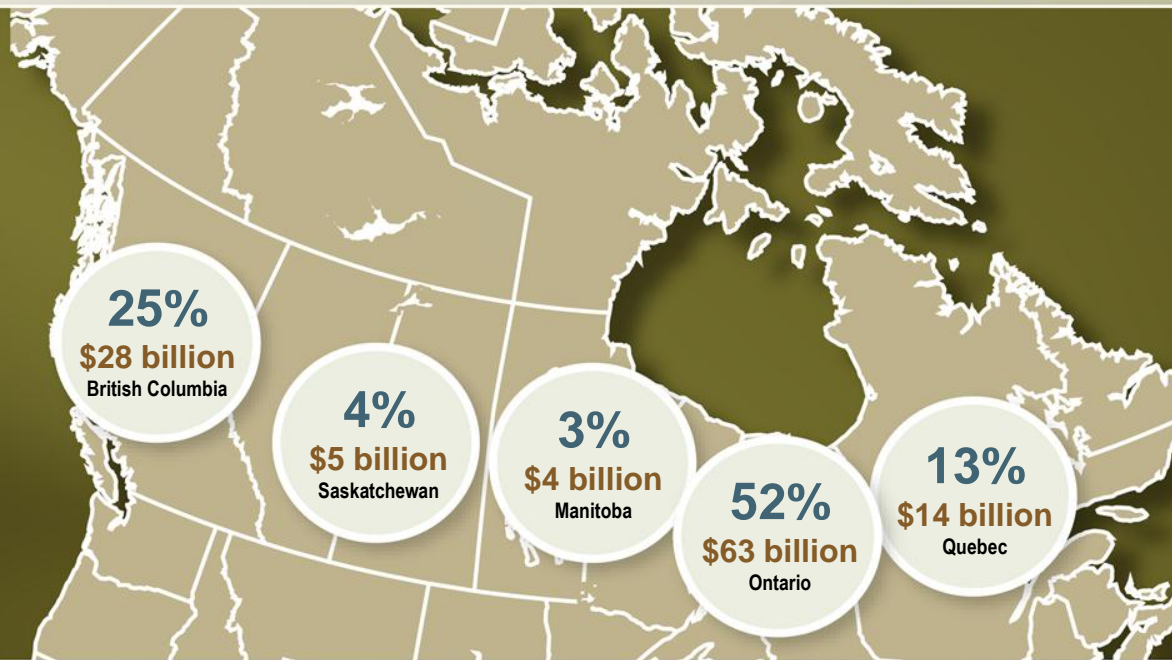


Where are the oil sands?

- Three areas in northern Alberta
- Largest: Athabasca



High-quality employment and economic benefits for Canadians from coast to coast



Map courtesy of the Canadian
Association of Petroleum Producers

\$30 billion
in annual
government revenues

126,000 jobs
will be created outside Alberta

**\$2.1 trillion in
GDP over 25 years**
(CERI 2011)

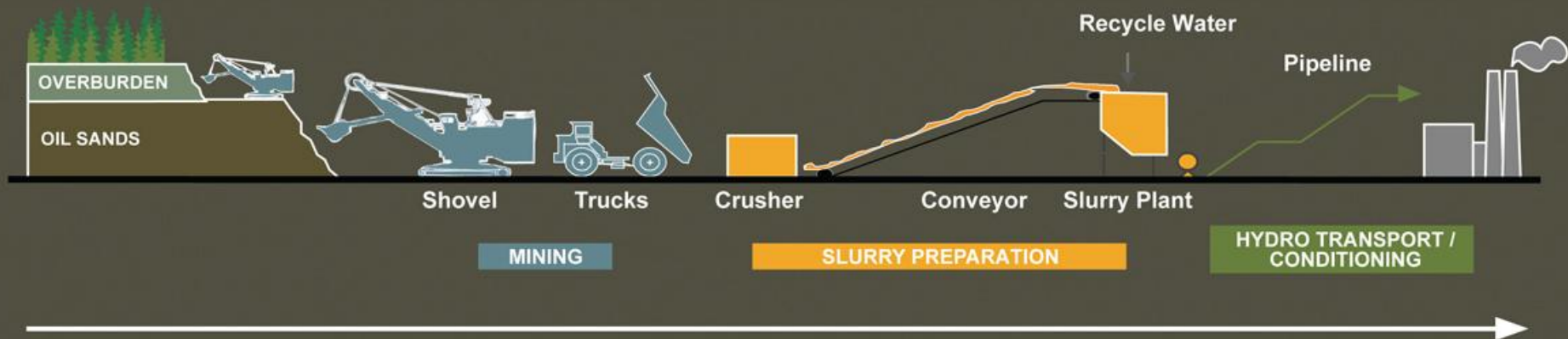
- Sand saturated with very heavy oil (bitumen)
- Bitumen is thick
- Heat and water used to produce it



Depth of resource determines recovery method



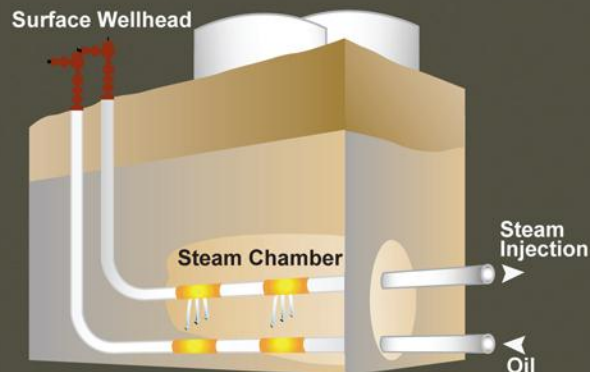
Closer to surface:
Mining
(20% of the oil sands)



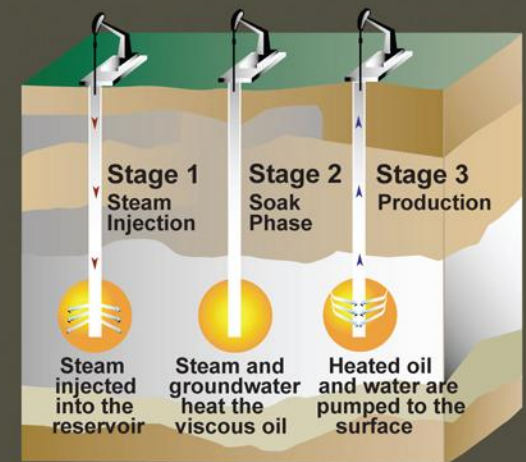
Depth of resource determines recovery method

Deeper below surface: **In-situ (in place)**

**Steam
assisted
gravity
drainage
(SAGD)**



**Cyclic
steam
stimulation
(CSS)**



- **Continue to reduce environmental impacts**
 - **GHG emissions**
 - **Water use**
 - **Reclamation**
 - **Tailings**
- **Challenges can be managed**
- **Research and technology leadership is our strength**



Issue: Oil sands development results in higher greenhouse gas (GHG) emissions than conventional production

6%

more GHG emissions
from oil sands than US
crude supply average

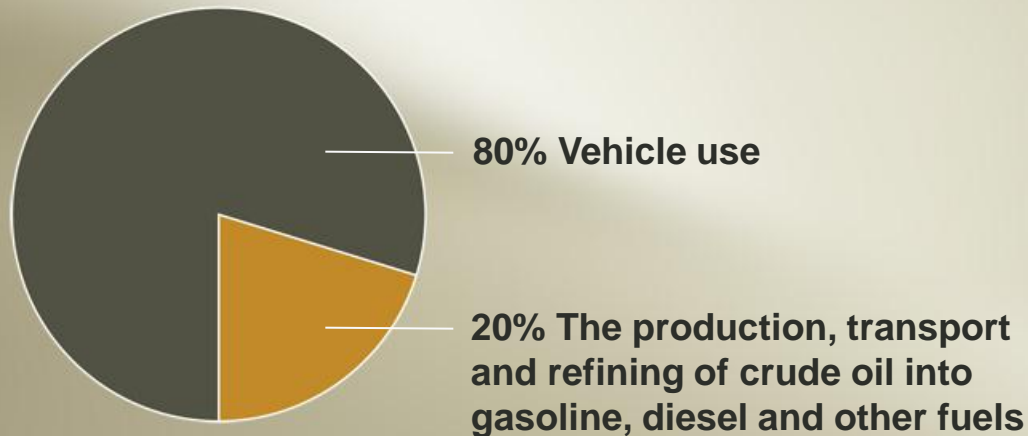
6.5%

of Canada's GHG
emissions are from
oil sands

<0.1%

of global GHG emissions
are from oil sands

Summary of greenhouse gas emissions



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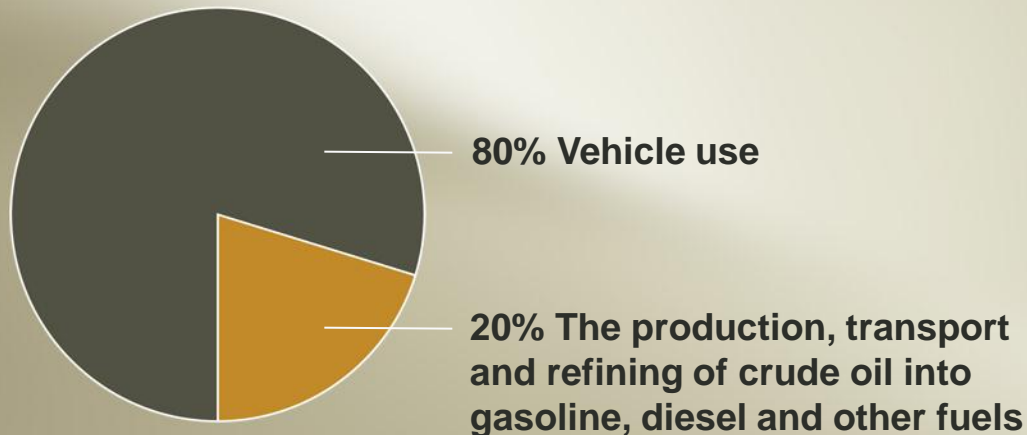
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Summary of greenhouse gas emissions



At Cold Lake, **40%**
reduction in CO₂ emissions
through cogeneration

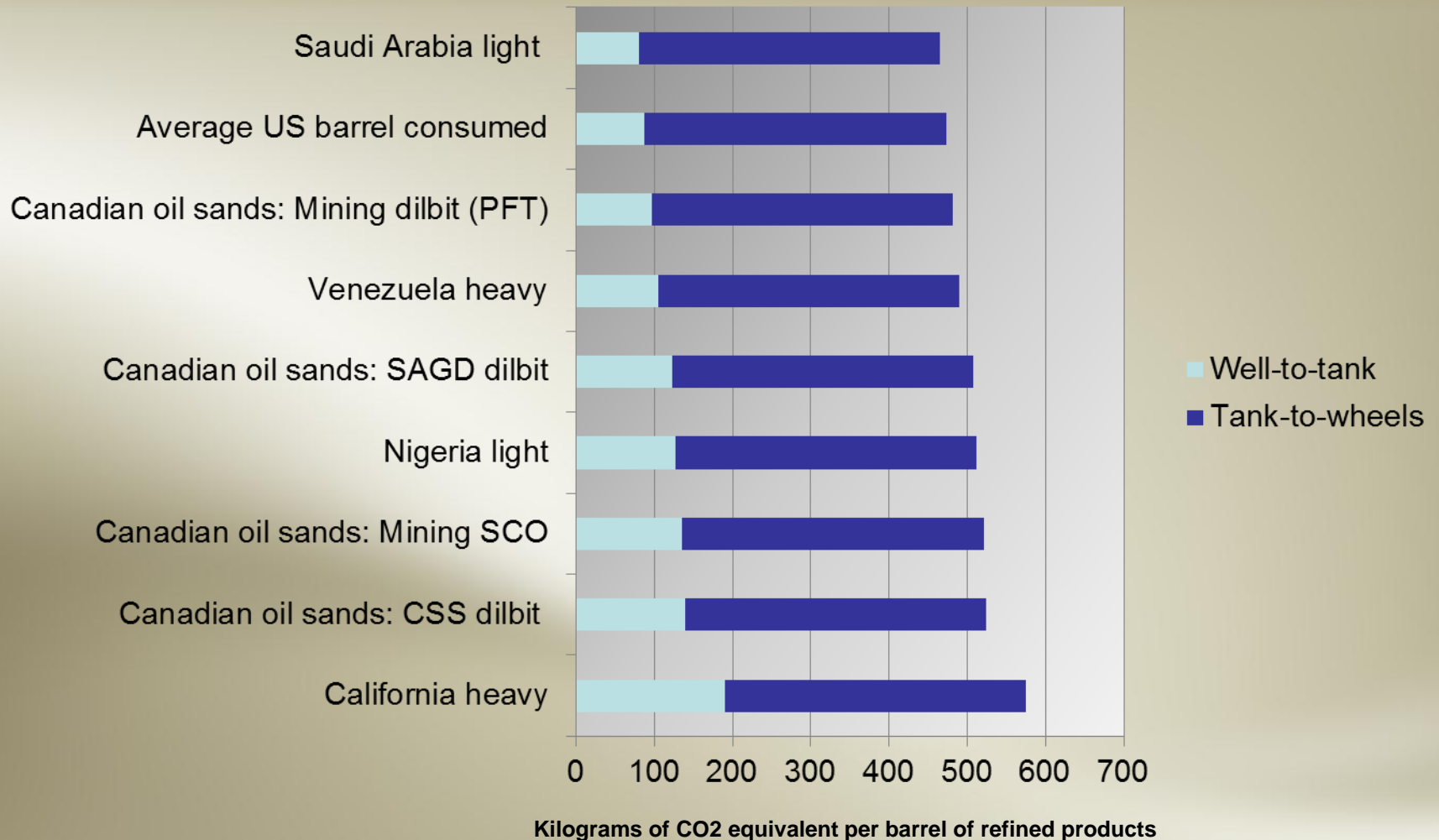


20% reduction in
energy intensity since
2006 at Syncrude



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Life cycle greenhouse gas emissions



Source: IHS CERA 2012

Issue: Oil sands operations require large amounts of water for processing

Through more than 40 years of technical innovation, Imperial has pioneered state-of-the-art water recycling technology

We are steadily reducing the amount of water we need

~3%

of the Athabasca River flow is allocated; less than half used



>90%

of produced water recycled at Cold Lake



88%

of water recycled at Syncrude

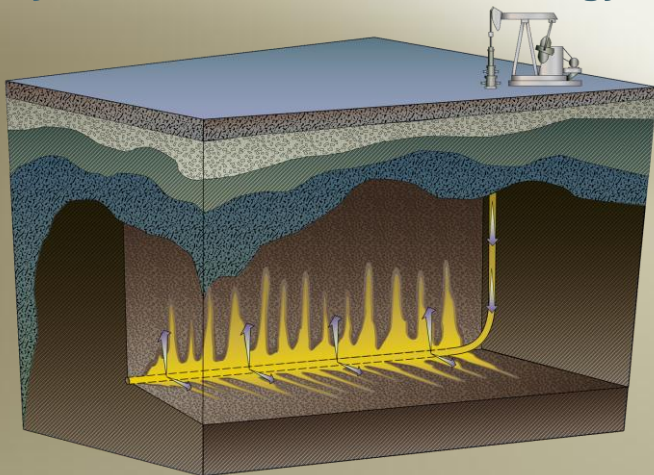


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We are steadily reducing the amount of water we need

Cyclic Solvent Process technology



- Non thermal process
- Reduced energy

~3%

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of produced water recycled at Cold Lake



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of water recycled at Syncrude



Issue: Oil sands mining operations produce tailings ponds



Issue: Oil sands operations disturb the boreal forest during development

In more than 40 years of oil sands mining, less than 0.02 % of Canada's boreal forest has been disturbed for development.



1 million trees
planted at Cold Lake



5 million trees
planted at Syncrude

Issue: Oil sands operations disturb the boreal forest during development

In more than 40 years of oil sands mining, less than 0.02 % of Canada's boreal forest has been disturbed for development.

Before: Lease 17 (Gateway Hill)



After: Lease 17 (Gateway Hill)



104 hectares permanently reclaimed at Syncrude in 2008 (certified by government)

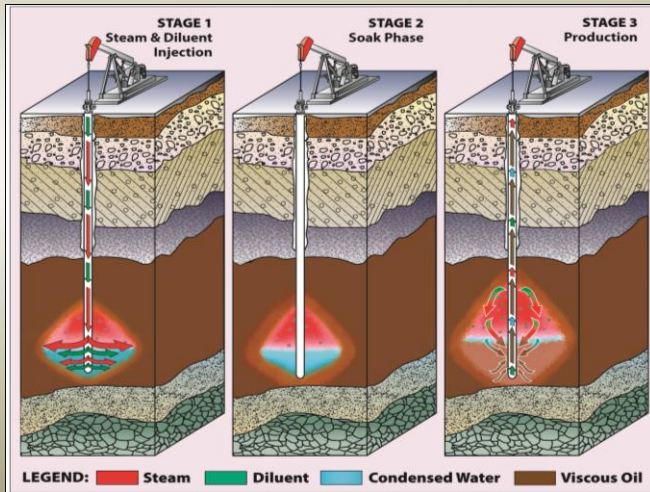


1 million trees planted at Cold Lake

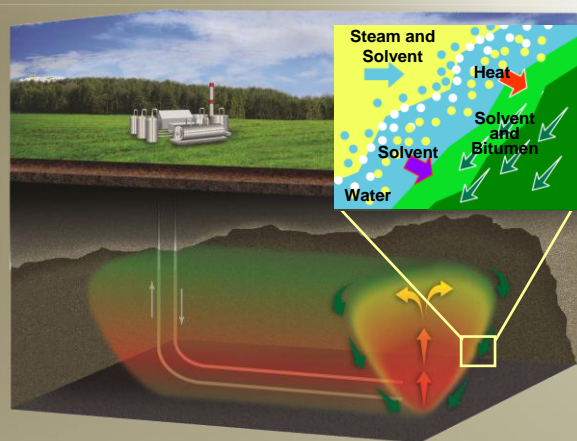


5 million trees planted at Syncrude

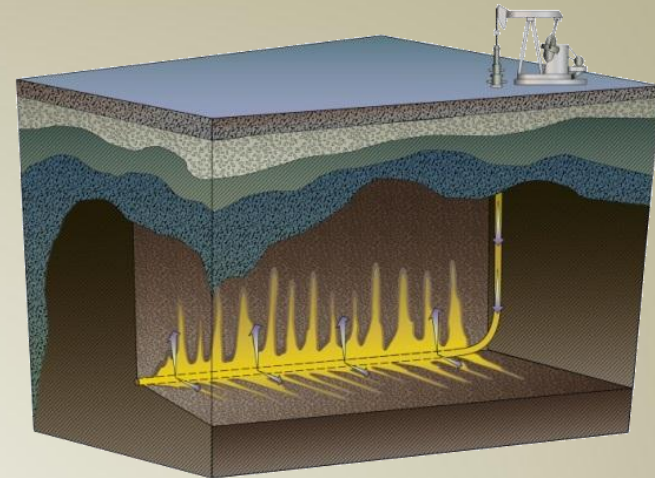
LASER



SA-SAGD



CSP



- **Solvents aid recovery**
- **Reduce or eliminate water use**
- **25-90% GHG intensity reduction**



Non Aqueous Extraction

Oil Sands



Bitumen



"Dry" Tailings

- 90% fresh water reduction
- No wet tailings ponds
- Progressive reclamation
- High bitumen recovery

The oil sands are a significant engine of economic growth for Canada.

Research and development activities are focused on improving environmental performance through:

- reducing GHG emissions**
- continued reduction of water use**
- minimizing our footprint**





Imperial Oil

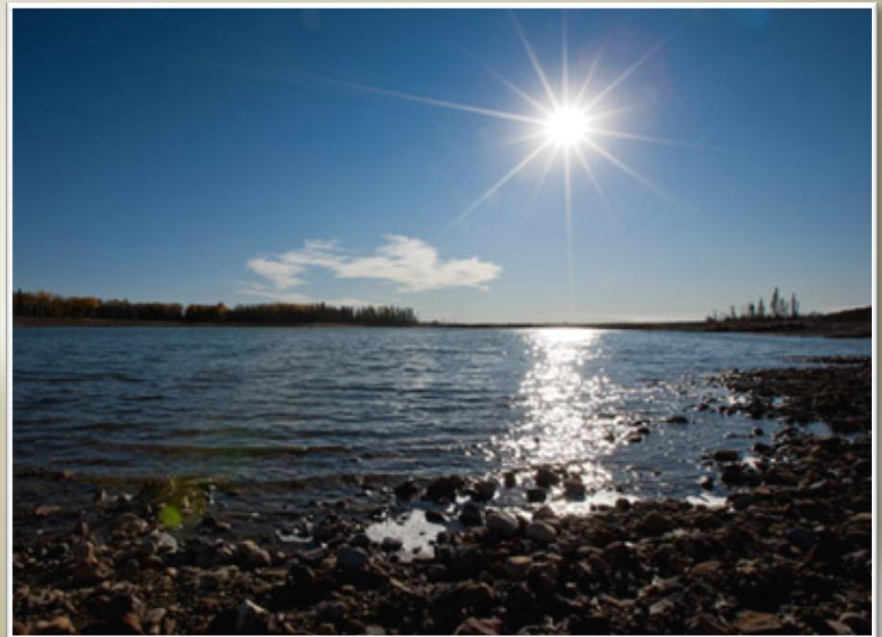
Thank you.





Imperial Oil

Kearl oil sands project





Imperial Oil

Canadian Oil Sands Industry Alliance

- 13 oil sands producers working together on environmental issues
 - Tailings, water, land, and greenhouse gas emissions
 - Accelerate the pace and scope of environmental innovation
- Build on the successes achieved by earlier collaborative groups
 - Canadian Oil Sands Network for Research and Development (CONRAD)
 - Oil Sands Leadership Initiative (OSLI)
 - Oil Sands Tailings Consortium (OSTC)

